

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2019
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	65,299	--	--	86,567	-28,004	-3,564	-1,179	117,498	3,979	0	141,807
Hydrocarbon Gas Liquids	30,091	-583	5,981	2,128	-9,562	--	5,644	2,169	6,205	14,037	52,494
Natural Gas Liquids	30,091	-583	4,748	1,938	-9,036	--	5,522	2,169	6,205	13,262	51,991
Ethane	10,339	--	--	--	--	--	-772	--	2,591	4,807	4,652
Propane	10,642	--	2,324	1,433	-5,037	--	3,996	--	86	5,280	20,004
Normal Butane	3,776	--	2,440	342	-3,305	--	2,763	42	85	363	15,149
Isobutane	1,711	--	-16	159	-453	--	-325	1,241	0	485	2,708
Natural Gasoline	3,623	-583	--	4	3,472	--	-140	886	3,442	2,328	9,478
Refinery Olefins	--	--	1,233	190	--	--	122	--	--	775	503
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,120	141	--	--	49	--	--	686	384
Normal Butylene	--	--	113	49	--	--	73	--	--	89	119
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	31,859	--	510	-6,677	-1,126	2,971	20,413	2,752	-1,570	66,872
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	31,860	--	84	-18,970	-2,232	359	9,511	873	0	9,546
Hydrogen	--	--	--	--	--	1,159	--	1,159	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	0	--	1	0	3
Renewable Fuels (including Fuel Ethanol)	--	31,860	--	84	-18,970	-3,420	361	8,321	872	0	9,503
Fuel Ethanol	--	29,541	--	--	-18,643	-2,177	368	7,683	669	0	8,523
Renewable Fuels Except Fuel Ethanol	--	2,319	--	84	-327	-1,243	-7	638	203	0	980
Other Hydrocarbons	--	--	--	--	--	29	-2	31	--	0	40
Unfinished Oils	--	--	--	76	-1,109	--	547	-1,709	1,699	-1,570	13,790
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	350	13,402	1,105	2,065	12,611	180	0	43,536
Reformulated	--	--	--	--	6,960	-4,505	-137	2,592	--	0	6,299
Conventional	--	-1	--	350	6,442	5,610	2,202	10,019	180	0	37,237
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	133	140,628	1,014	3,118	2,330	-1,456	--	1,390	147,290	63,331
Finished Motor Gasoline	--	133	80,414	--	1,230	1,072	139	--	126	82,584	6,048
Reformulated	--	--	10,903	--	--	5,067	--	--	--	15,970	--
Conventional	--	133	69,511	--	1,230	-3,994	139	--	126	66,615	6,048
Finished Aviation Gasoline	--	--	30	5	--	--	-15	--	--	50	184
Kerosene-Type Jet Fuel	--	--	8,545	--	899	--	-613	--	38	10,019	6,934
Kerosene	--	--	67	--	--	--	18	--	1	48	190
Distillate Fuel Oil	--	--	35,141	340	2,244	1,258	-338	--	263	39,058	32,979
15 ppm sulfur and under	--	--	35,285	276	2,146	1,258	-150	--	0	39,114	32,135
Greater than 15 ppm to 500 ppm sulfur	--	--	-131	--	98	--	-91	--	92	-34	459
Greater than 500 ppm sulfur	--	--	-13	64	--	--	-97	--	170	-22	385
Residual Fuel Oil ⁶	--	--	1,202	113	-110	--	210	--	217	778	1,385
Less than 0.31 percent sulfur	--	--	78	--	--	--	-24	--	NA	NA	61
0.31 to 1.00 percent sulfur	--	--	91	6	--	--	25	--	NA	NA	269
Greater than 1.00 percent sulfur	--	--	1,033	107	-110	--	209	--	NA	NA	1,055
Petrochemical Feedstocks	--	--	840	168	--	--	-4	--	--	1,012	534
Naphtha for Petro. Feed. Use	--	--	489	83	--	--	-13	--	--	585	434
Other Oils for Petro. Feed. Use	--	--	351	85	--	--	9	--	--	427	100
Special Naphthas	--	--	-15	9	10	--	-2	--	--	6	127
Lubricants	--	--	193	124	118	--	20	--	173	242	548
Waxes	--	--	30	3	--	--	4	--	27	2	46
Petroleum Coke	--	--	5,331	24	-588	--	-65	--	422	4,410	1,612
Marketable	--	--	4,002	24	-588	--	-65	--	422	3,081	1,612
Catalyst	--	--	1,329	--	--	--	--	--	--	1,329	--
Asphalt and Road Oil	--	--	4,050	228	-674	--	-815	--	122	4,297	12,627
Still Gas	--	--	4,357	--	--	--	--	--	--	4,357	--
Miscellaneous Products	--	--	443	--	-10	--	5	--	2	426	117
Total	95,390	31,409	146,609	90,219	-41,125	-2,360	5,980	140,080	14,326	159,757	324,504

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.